

May 23, 2019

Mr. Mark Herceg City of Battle Ground 109 SW 1st Street, Suite #122 Battle Ground, WA 98604

Subject: Notification of Emergency Generator Engine Installation - (SUN-204) Cedars East Pump Station

Dear Mr. Herceg:

The Southwest Clean Air Agency (SWCAA) received your Small Unit Notification (SUN) on May 6, 2019 for installation and operation of an emergency generator engine at the Cedars East Pump Station, ~16310 NE 183rd Street, Battle Ground, WA. For administrative and tracking purposes SWCAA has assigned tracking number SUN-204 to this notification. This notification was filed in accordance with SWCAA 400-072 and applies to the installation of one emergency generator engine. The unit was identified as:

(1) 204 bhp diesel-fired John Deere model 4045TF280 engine to drive a 50 kW MTU Onsite Energy generator set. The engine is EPA Tier 3 certified and meets the standards for stationary emergency engines.

SWCAA has completed a review of your notification and the associated support information and has determined that the notification meets the requirements of SWCAA 400-072(2). Once installed, affected equipment must maintain compliance with the requirements of SWCAA 400-072(5)(c) "Emergency service internal combustion engines". A copy of the relevant SWCAA 400-072 section is attached for your information.

Be advised that emission units installed pursuant to SWCAA 400-072 are subject to source registration and periodic inspection. Registration fees for this equipment will be invoiced consistent with SWCAA 400-100.

If you need further assistance or have any questions regarding these matters, please contact me at (360) 574-3058 extension 130.

Sincerely,

SI Manage

Paul T. Mairose Chief Engineer

SWCAA 400-072 Emission Standards for Selected Small Source Categories

[Statutory Authority: Chapter 70.94.141 RCW. Original adoption 09-21-056 filed 10/15/09, effective 11/15/09, 16-19-009 filed 9/8/16, effective 10/9/16; 17-11-078 filed 5/18/17, effective 6/18/17]

(5) Source categories.

- (c) Emergency service internal combustion engines.
 - (i) **Applicability.** The provisions of this section apply to emergency service internal combustion engines with a rating of 50 or more, but less than 1,000 horsepower (e.g., emergency generators, fire pumps, sewer lift stations, etc.).
 - (ii) Emission limits and standards.
 - (A) Visible emissions from diesel fired engine exhaust stacks shall not exceed ten percent opacity for more than 3 minutes in any one hour period as determined in accordance with SWCAA Method 9 (See SWCAA 400, Appendix A). This limitation shall not apply during periods of cold startup.

(iii) General requirements.

- (A) Liquid fueled engines shall only be fired on #2 diesel or biodiesel. Fuel sulfur content of liquid fuels shall not exceed 0.0015% by weight (15 ppmw). A fuel certification from the fuel supplier may be used to demonstrate compliance with this requirement.
- (B) Gaseous fueled engines shall only be fired on natural gas or propane.
- (C) Each compression ignition engine shall be EPA Tier certified and manufactured no earlier than January 1, 2008.
- (D) Engine operation shall be limited to maintenance checks, readiness testing, and actual emergency use.
- (E) Engine operation for maintenance checks and readiness testing shall not exceed 100 hours per year. Actual emergency use is unrestricted.
- (F) Each engine shall be equipped with a nonresettable hourmeter for the purpose of documenting hours of operation.
- (G) Engine exhaust shall be discharged vertically. Any device that obstructs or prevents vertical discharge is prohibited.
- (iv) Monitoring and recordkeeping requirements. The information listed below shall be recorded at the specified intervals, and maintained in a readily accessible form for a minimum of 3 years. With the exception of data logged by a computerized data acquisition system, each required record shall include the date and the name of the person making the record entry.
 - (A) Total hours of operation for each engine shall be recorded annually;
 - (B) Hours of emergency use for each engine shall be recorded annually;
 - (C) Fuel sulfur certifications shall be recorded for each shipment of liquid fuel;
 - (D) Maintenance activities shall be recorded for each occurrence consistent with the provisions of 40 CFR 60.4214;
 - (E) Upset conditions that cause excess emissions shall be recorded for each occurrence; and
 - (F) All air quality related complaints received by the permittee and the results of any subsequent investigation or corrective action shall be recorded promptly after each occurrence.
- (v) Testing requirements. None.

(vi) Reporting requirements.

- (A) The owner or operator of an affected emission unit shall provide written notification of initial operation to SWCAA within 10 days of occurrence.
- (B) All air quality related complaints received by the owner or operator shall be reported to SWCAA within three calendar days of receipt.
- (C) The owner or operator of an affected emergency engine shall report the following information to the Agency no later than March 15th for the preceding calendar year:
 - (I) Hours of engine operation; and
 - (II) Air emissions of criteria air pollutants, VOCs, and toxic air pollutants (TAPs).

Summary Information (by SWCAA) for SUN-204

<u>City of Battle Ground – Cedars East Pump Station</u>

A new emergency generator set will be installed at the Cedars East Pump Station.

New Emergency Generator Information - SUN-204

Cedars East Pump Station
East end of NE 183 rd Street
~16310 NE 183 rd Street, Battle Ground, WA 98604
MTU Onsite Energy / MTU 4R0113 DS50
John Deere / 4045TF280
to be determined
Diesel
4.6 gallons per hour at full standby load
85 bhp at full standby load
Scheduled for June 2019
to be determined
EPA Tier 3
50 kW
Exhausting 7' 7" above grade, 3.5" diameter stack, 679
acfm, 1,074°F
40 CFR 60 Subpart IIII
40 CFR 63 Subpart ZZZZ

Emergency Generator En	gine			
Hours of Operation =	200 hours			
Power Output =	85 horsepower			
Diesel Density =	= 7.206 pounds per gallon			
Fuel Sulfur Content =	0.0015	% by weight		
Fuel Consumption Rate =	4.60 gal/hr			
Fuel Heat Content =	0.138	MMBtu/gal (for use with (GHG factors from 40 CFR
	Emission			
	Factor	Emissions	Emissions	
Pollutant	g/(hp-hr)	lb/hr	tpy	Emission Factor Source
NO _X	3.8	0.71	0.071	MTU Specification Sheet
СО	0.69	0.13	0.013	MTU Specification Shee
VOC	0.13	0.024	0.0024	John Deere Test Data

0.00010

0.0041

0.0041

0.0041

CO₂e

lb/MMBtu

163.05

0.165

0.394

163.6

Mass Balance

CO₂e

22.50

0.023

0.054

22.58

MTU Specification Sheet

MTU Specification Sheet

MTU Specification Sheet

lb/gallon tpy, CO2e Source

10.351

0.010

0.025

10.386

Emission Factor

40 CFR 98

40 CFR 98

40 CFR 98

0.0010

0.041

0.041

0.041

GWP

1

25

298

0.22

0.22

0.22

kg/MMBtu

73.96

0.003

0.0006

74.0

SO_x as SO₂

Greenhouse Gases

Total GHG - CO2e

PM

 PM_{10}

 $PM_{2.5}$

 CO_2

 CH_4

 N_2O

<u>Emergency Generator Engine</u>. Potential annual emissions were calculated with the assumption that the equipment will operate at full load for up to 200 hours per year.