



Southwest Clean Air Agency

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April 15, 2015

Mr. Tom Burns
Clark Regional Wastewater District
PO Box 8979
Vancouver, WA 98668

Subject: Notification of Emergency Generator Engine Installation – Payne (SUN-082)

Dear Mr. Burns:

The Southwest Clean Air Agency (SWCAA) received your Small Unit Notification (SUN) on March 27, 2015 for installation and operation of an emergency generator engine at the Payne Pump Station at approximately 3100 NE 169th Way Avenue, Ridgefield, WA. For administrative and tracking purposes SWCAA has assigned tracking number SUN-082 to this notification. This notification was filed in accordance with SWCAA 400-072 and applies to the installation of one emergency generator engine. The unit was identified as:

- (1) 158 bhp diesel-fired John Deere model 4045HF285 engine to drive a 100 kW Kohler model 100REOZJF generator set. The engine is EPA Tier 3 certified.

SWCAA has completed a review of your notification and the associated support information and has determined that the notification meets the requirements of SWCAA 400-072(2). Once installed, affected equipment must maintain compliance with the requirements of SWCAA 400-072(4)(c) **"Emergency service internal combustion engines"**. A copy of the relevant SWCAA 400-072 section is attached for your information.

Be advised that emission units installed pursuant to SWCAA 400-072 are subject to source registration and periodic inspection. Registration fees for this equipment will be invoiced consistent with SWCAA 400-100.

If you need further assistance or have any questions regarding these matters, please contact me at (360) 574-3058 extension 130.

Sincerely,

Paul T. Mairose
Chief Engineer



SWCAA 400-072 Emission Standards for Selected Small Source Categories

[Statutory Authority: Chapter 70.94.141 RCW. Original adoption 09-21-056 filed 10/15/09, effective 11/15/09.]

(4) Source categories.

(c) Emergency service internal combustion engines.

- (i) **Applicability.** The provisions of this section apply to emergency service internal combustion engines with a rating of less than 1,000 horsepower (e.g., emergency generators, fire pumps, sewer lift stations, etc.).
- (ii) **Emission limits and standards.**
 - (A) Visible emissions from diesel fired engine exhaust stacks shall not exceed ten percent opacity for more than 3 minutes in any one hour period as determined in accordance with SWCAA Method 9 (See SWCAA 400, Appendix A). This limitation shall not apply during periods of cold start-up.
- (iii) **General requirements.**
 - (A) Liquid fueled engines shall only be fired on #2 diesel or biodiesel. Fuel sulfur content of liquid fuels shall not exceed 0.0015% by weight (15 ppmw). A fuel certification from the fuel supplier may be used to demonstrate compliance with this requirement.
 - (B) Gaseous fueled engines shall only be fired on natural gas or propane.
 - (C) Each compression ignition engine shall be EPA Tier certified and manufactured no earlier than January 1, 2008.
 - (D) Engine operation shall be limited to maintenance checks, readiness testing, and actual emergency use.
 - (E) Engine operation for maintenance checks and readiness testing shall not exceed 100 hours per year. Total engine operation shall not exceed 200 hours per year.
 - (F) Each engine shall be equipped with a nonresettable hourmeter for the purpose of documenting hours of operation.
 - (G) Engine exhaust shall be discharged vertically. Any device that obstructs or prevents vertical discharge is prohibited.
- (iv) **Monitoring and recordkeeping requirements.** The information listed below shall be recorded at the specified intervals, and maintained in a readily accessible form for a minimum of 3 years. With the exception of data logged by a computerized data acquisition system, each required record shall include the date and the name of the person making the record entry.
 - (A) Total hours of operation for each engine shall be recorded annually;
 - (B) Fuel sulfur certifications shall be recorded for each shipment of liquid fuel;
 - (C) Maintenance activities shall be recorded for each occurrence consistent with the provisions of 40 CFR 60.4214;
 - (D) Upset conditions that cause excess emissions shall be recorded for each occurrence; and
 - (E) All air quality related complaints received by the permittee and the results of any subsequent investigation or corrective action shall be recorded for each occurrence.
- (v) **Testing requirements.** None.

- (vi) **Reporting requirements.**
- (A) All air quality related complaints received by the owner or operator shall be reported to SWCAA within three calendar days of receipt.
 - (B) The owner or operator of an affected emergency engine shall report the following information to the Agency no later than March 15th for the preceding calendar year:
 - (I) Hours of engine operation; and
 - (II) Air emissions of criteria air pollutants, VOCs, and toxic air pollutants (TAPs).

**Summary Information (by SWCAA) for SUN-082
Clark Regional Wastewater District
Payne Pump Station Emergency Generator Engine**

A 100 kW diesel-fired emergency generator set is installed at the Payne Pump Station. The following equipment details were available:

Location:	Payne Pump Station Clark County Parcel 181677142 South of 169 th Way at approximately NE 31 st Ave. ~45°44'38.73"N, 122°38'17.78"W West of 3117 NE 169 th Way, Ridgefield, WA
Engine Make / Model:	John Deere / 4045HF285
Engine Serial Number:	PE4045L270027
Fuel:	Diesel
Fuel Consumption:	8.2 gallons per hour at full standby load
Horsepower Rating:	158 horsepower
Installation Date:	February 2015
Engine Built (Date):	January 12, 2015
Engine Certification:	EPA Tier 3 for stationary emergency
Generator Set Make / Model:	Kohler / 100REOZJF
Generator Set Output:	100 kW
Stack Description:	~4" inside diameter, 805 acfm at 1,076°F
Applicable Federal Regulations:	40 CFR 60 Subpart IIII 40 CFR 63 Subpart ZZZZ



Payne Pump Station Genset – April 15, 2015

Payne Pump Station Emergency Generator Engine. Potential annual emissions from the combustion of ultra-low sulfur diesel (<0.0015% sulfur by weight) were calculated with the assumption that the equipment will operate at full load for up to 200 hours per year.

Payne Pump Station Emergency Generator Engine						
Hours of Operation =	200 hours					
Power Output =	158 horsepower					
Diesel Density =	7.206 pounds per gallon					
Fuel Sulfur Content =	0.0015 % by weight					
Fuel Consumption Rate =	8.2 gal/hr					
Fuel Heat Content =	0.138 MMBtu/gal (for use with GHG factors from 40 CFR 98)					
Pollutant	Emission Factor g/(hp-hr)	Emissions lb/hr	Emissions tpy	Emission Factor Source		
NO _x	2.54	0.88	0.09	Kohler		
CO	0.97	0.34	0.034	Kohler		
VOC	0.15	0.05	0.005	Kohler		
SO _x as SO ₂		0.0018	0.0002	Mass Balance		
PM	0.13	0.04	0.0044	Kohler		
PM ₁₀	0.13	0.04	0.0044	Kohler		
PM _{2.5}	0.13	0.04	0.0044	Kohler		
Greenhouse Gases	kg/MMBtu	GWP	CO ₂ e lb/MMBtu	CO ₂ e lb/gallon	tpy, CO ₂ e	Emission Factor Source
CO ₂	73.96	1	163.05	23	18	40 CFR 98
CH ₄	0.003	25	0.165	0.023	0.02	40 CFR 98
N ₂ O	0.0006	298	0.394	0.054	0.04	40 CFR 98
Total GHG - CO ₂ e	74.0		163.6	23	19	