

July 1, 2021

Benjamin Hoene, Environmental Professional
Tesoro Logistics Operations LLC – Vancouver Terminal
539 South Main Street
Findlay, OH 45840

Subject: Final Air Discharge Permit for Operation of Portable Vapor Combustion Unit

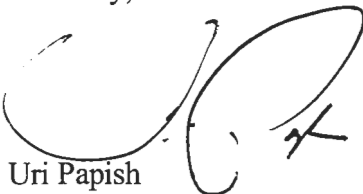
Dear Mr. Hoene:

A final determination to issue Air Discharge Permit 21-3469 (ADP 21-3469) has been completed for Air Discharge Permit (ADP) Application CL-3159 pursuant to Section 400-110(4) of the General Regulations for Air Pollution Sources of the Southwest Clean Air Agency (SWCAA). Public notice for ADP Application CL-3159 was published in the permit section of SWCAA's internet website on May 6, 2021. SWCAA did not receive a request for a public comment period in response to the public notice and has concluded that significant public interest does not exist for this determination. Therefore, a public comment period will not be provided for this permitting action. Electronic copies of ADP 21-3469 and the associated Technical Support Document are available for public review in the permit section of SWCAA's internet website (<http://www.swcleanair.org/permits/adpfinal.asp>). Original copies are enclosed for your files.

This Air Discharge Permit may be appealed directly to the Pollution Control Hearings Board (PCHB) at P.O. Box 40903, Olympia, Washington 98504-0903 within 30 days of receipt as provided in RCW 43.21B.

If you have any comments, or desire additional information, please contact me or Wess Safford at (360) 574-3058, extension 126.

Sincerely,



Uri Papish
Executive Director

UP:wls

Attachment – ADP 21-3469 and Technical Support Document

Cc: Don Hughes, Terminal Manager
Tesoro - Vancouver Terminal
2211 St. Francis Lane
Vancouver, WA 98666





SWCAA
Southwest Clean Air Agency

AIR DISCHARGE PERMIT
21-3469

Final Issued: July 1, 2021

Facility Name: Tesoro Logistics Operations LLC – Vancouver Terminal
Physical Location: 2211 St. Francis Lane
Vancouver, WA 98666

SWCAA ID: 131

REVIEWED BY:


Paul T. Mairose, Chief Engineer



APPROVED BY:



Uri Papish, Executive Director

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1. Equipment/Activity Identification

ID No.	Generating Equipment/Activity	# of Units	Control Measure/Equipment	# of Units
1	Tank 10007	1	Fixed roof	1
2	Tank 40003	1	External floating roof, pontoon type, fitted with a mechanical shoe primary seal and rim mounted secondary seal	1
3	Tank 60002	1	External floating roof, pontoon type, fitted with a mechanical shoe primary seal and rim mounted secondary seal	1
4	Tank 7006	1	Internal floating roof, pontoon type, fitted with liquid mounted resilient primary seal, no secondary seal	1
5	Tank 93501	1	External floating roof, pontoon type, fitted with a mechanical shoe primary seal and rim mounted secondary seal	1
6	Tank 40004	1	Internal floating roof with primary and secondary seals	1
7	Truck Loading Rack – VRU	1	Vapor Recovery Unit (John Zink / S3-AAD-3-80-80-8)	1
8	Truck Loading Rack – PVCU	1	Portable Vapor Combustion Units (Robert A. Nichols / RANE)	1
9	Barge Loading Dock	1	Submerged fill	N/A

2. Approval Conditions

The following tables detail the specific requirements of this permit. In addition to the requirements listed below, equipment at this facility may be subject to other federal, state, and local regulations. The permit requirement number is identified in the left-hand column. The text of the permit requirement is contained in the middle column. The emission unit, equipment, or activity to which the permit requirement applies is listed in the right-hand column.

This Permit supersedes Air Discharge Permit 12-3023 in its entirety.

Emission Limits

No.	Emission Limits	Equipment/Activity
1.	<p>Volatile organic compound emissions from bulk liquid handling and storage operations (including emissions from periodic tank degassing events) must not exceed 47.13 tons per year combined.</p> <p>Annual emissions must be calculated from actual product throughput consistent with the methodology identified in Section 6 of the Technical Support Document for this Permit.</p>	1-9

No.	Emission Limits	Equipment/ Activity
2.	Volatile organic compound emissions from the truck loading rack when controlled by the vapor recovery unit must not exceed 17.0 milligrams per liter (6-hour average) of gasoline or denatured ethanol loaded.	7
3.	Volatile organic compound emissions from the truck loading rack when controlled by a portable vapor combustion unit must not exceed 10.0 milligrams per liter (6-hour average) of gasoline or denatured ethanol loaded.	8
4.	<p>While degassing a storage tank storing or last storing gasoline or denatured ethanol, the vapor space of the affected tank must be vented to a control device approved in advance by SWCAA. Control device performance must be consistent with BACT.</p> <p>The vapor space of the tank must be vented to the approved control device until volatile organic concentration within the tank is reduced to less than 5,000 parts per million (measured as methane) for at least one hour after degassing operations have ceased.</p>	1-6
5.	Visible emissions from approved operations must not exceed 0% opacity for more than 3 minutes in any one hour period as determined by a Certified Observer certified in accordance with SWCAA Method 9 (See Appendix A of SWCAA 400).	1-9

Operating Limits and Requirements

No.	Operating Limits and Requirements	Equipment/ Activity
6.	Reasonable precautions must be taken at all times to prevent and minimize fugitive emissions from plant operations.	Facility-wide
7.	The permittee must use recognized good practice and procedures to reduce odors to a reasonable minimum.	Facility-wide
8.	Denatured ethanol must not be stored in bulk storage tanks that are not equipped with floating roofs.	Facility-wide
9.	Each pollution control device/measure must be in use whenever the associated production equipment is in operation. Control devices must be operated and maintained in accordance with the manufacturer's specifications and operated in a manner that minimizes emissions.	1-9
10.	Emission units identified in this Permit must be maintained and operated in total and continuous conformity with the conditions identified in this Permit. SWCAA reserves the right to take any and all appropriate action to maintain the conditions of this Permit, including directing the facility to cease operations until corrective action can be completed.	1-9
11.	When notified of a Clean Air Action day, or equivalent curtailment request, the Permittee must suspend barge loading until the Clean Air Action is lifted.	9
12.	The facility must comply with the applicable requirements for gasoline distribution terminals contained in 40 CFR 63 Subpart BBBBBB.	Facility-wide

No.	Operating Limits and Requirements	Equipment/ Activity
13.	The replacement tank seal on Tank 40003 must be maintained and operated in total and continuous conformity with the emission levels afforded by Reasonably Available Control Technology.	2
14.	The replacement tank seal on Tank 60002 must be maintained and operated in total and continuous conformity with the emission levels afforded by Reasonably Available Control Technology.	3
15.	The replacement tank seal on Tank 7006 must be maintained and operated in total and continuous conformity with the emission levels afforded by Reasonably Available Control Technology.	4
16.	The Permittee must visually inspect the internal floating roof and the primary seal or the secondary seal (if in service) of tanks 7006 and 40004 through manholes and roof hatches on the fixed roof at least once every 12 months after initial fill. Failures must be addressed as required by 40 CFR 60.113b(a)(2).	4, 6
17.	The Permittee must visually inspect the internal floating roof, the primary seal, the secondary seal, gaskets, slotted membranes, and sleeve seals (if any) each time an affected storage tank is emptied and degassed in accordance with 40 CFR 60.113b(a)(4). If any failures are identified during the inspection, the Permittee must make any necessary repairs and return the equipment to proper operation prior to refilling the tank. In no event must inspections conducted in accordance with this provision occur at intervals greater than 10 years.	4, 6
18.	The portable vapor combustion unit must maintain a VOC destruction efficiency of 99% or greater during active operation.	8
19.	Emissions from the vapor recovery unit and portable vapor combustion unit must be discharged vertically above the level of the unit. Any device that obstructs or prevents vertical discharge is prohibited.	7-8
20.	All product loading must cease if visible liquid leaks are detected.	7-9
21.	Marine vessels must not be loaded with any product other than diesel or similar distillate products. Loading equipment must use a submerged fill configuration.	9

Monitoring and Recordkeeping Requirements

No.	Monitoring and Recordkeeping Requirements	Equipment/ Activity
22.	All air quality related complaints, including odor complaints, received by the permittee and the results of any subsequent investigation or corrective action must be recorded for each occurrence.	Facility-wide
23.	With the exception of data logged by a computerized data acquisition system, each record required by this Permit must include the date and the name of the person making the record entry. If a control device or process is not operating during a specific time period, a record must be made to that effect.	1-9

No.	Monitoring and Recordkeeping Requirements	Equipment/ Activity
24.	All records required by this Permit must be kept for a minimum period of no less than three years and must be maintained in a form readily available for inspection by SWCAA representatives.	1-9
25.	Excess emissions and upset conditions must be recorded for each occurrence.	1-9
26.	<p>The following information must be collected and maintained readily available on-site for inspection:</p> <ul style="list-style-type: none"> (a) The dimension of each storage vessel and an analysis showing the capacity of each storage vessel. (40 CFR 60.115b(a)(2)); (b) Records of tank inspections required by this permit must be recorded for each inspection. The record must contain the date the vessel was inspected and the observed condition of each component of the control equipment (seals, internal floating roof, and fittings. (40 CFR 60.115b(a)(2)); (c) Records of all monitoring required by 40 CFR 60 Subpart Kb and 40 CFR 63 Subpart BBBBBB; (d) Total throughput of each petroleum product, biodiesel and denatured ethanol at the barge loading dock, the truck loading rack, and each bulk storage tank must be recorded for each calendar month; and (e) Maintenance and repair activities that have the potential to affect emissions and inspections of tanks and emission control equipment must be recorded for each occurrence. 	1-9
27.	Prior to degassing of a storage tank storing, or last storing, gasoline or denatured ethanol, the Permittee must submit a Best Available Control Technology (BACT) analysis for the control of volatile organic compounds during the degassing event.	1-6

Emission Monitoring and Testing Requirements

No.	Emission Monitoring and Testing Requirements	Equipment/ Activity
28.	All equipment in gasoline service must be inspected each calendar month for leaks in accordance with the requirements of 40 CFR 63.11089.	Facility-wide
29.	All gasoline cargo tanks loaded at the facility must be certified vapor tight in accordance with 40 CFR 63.11092(f).	Facility-wide
30.	The permittee must conduct emission testing of the Vapor Recovery Unit while loading gasoline as described in Appendix A of this Permit.	7
31.	The permittee must conduct emission testing of the Vapor Recovery Unit while loading denatured ethanol as described in Appendix A of this Permit.	7
32.	The permittee must conduct emission testing of the Portable Vapor Combustion Unit while loading gasoline as described in Appendix B of this Permit.	8

Reporting Requirements

No.	Reporting Requirements	Equipment/ Activity
33.	All air quality related complaints received by the permittee must be reported to SWCAA within three days of receipt.	Facility-wide
34.	Upset conditions that may cause excess emissions must be reported to SWCAA as soon as possible after discovery. The permittee may provide notification to SWCAA via telephone. A message may be left on the answering machine for upset conditions that occur outside of normal business hours.	Facility-wide
35.	<p>The permittee must notify SWCAA at least seven days in advance of the use of any new material, which results in the emission of toxic or hazardous air pollutants listed in Section 6 of the Technical Support Document for this Permit. In response to the notification, SWCAA may require that a written report be submitted with the following:</p> <ul style="list-style-type: none"> (a) A description of the proposed change(s) in materials with an MSDS for each new material, (b) The date the change(s) is (are) to be made, (c) The change(s) in emissions of VOCs, HAPs and TAPs occurring as a result of the change, and (d) A summary of any applicable requirement(s) that would apply as a result of the change(s). <p>If the proposed emission rate of a new TAP exceeds the applicable SQER and/or other emission limits established by this Permit or otherwise circumvents an applicable requirement, New Source Review may be required prior to making the proposed change.</p>	Facility-wide
36.	<p>Excess emissions must be reported to SWCAA as follows:</p> <ul style="list-style-type: none"> • As soon as possible, but no later than 12 hours after discovery for emissions that represent a potential threat to human health or safety; • As soon as possible, but no later than 48 hours after discovery for emissions which the permittee wishes to claim as unavoidable pursuant to SWCAA 400-107; and • No later than 30 days after the end of the month of discovery for all other excess emissions. 	1-9
37.	When inspection of Tank 7006 or 40004 is required by 40 CFR 60.113b(a), the Permittee must notify SWCAA at least 30 calendar days prior to the inspection, unless the inspection is unplanned. If the inspection is unplanned, SWCAA must be notified at least 7 days prior to the inspection. The notification is required so that SWCAA may be present during the inspection as specified in 40 CFR 60.113b(a)(5).	4, 6
38.	All reports required by 40 CFR 60 Subpart Kb and 40 CFR 63 Subpart BBBB must be submitted to SWCAA in accordance with reporting schedules provided by those subparts. The semi-annual reports required by 40 CFR 63.11095 must be submitted no later than 30 days after the end of the corresponding calendar half.	1-6
39.	<p>The following emission-related information must be reported to SWCAA by March 15th for the previous calendar year:</p> <ul style="list-style-type: none"> (a) Total throughput of petroleum products, biodiesel and denatured ethanol at the barge loading dock, the truck loading rack, and each bulk storage tank; and (b) Air emissions of criteria air pollutants, volatile organic compounds, toxic air pollutants (TAPs), and hazardous air pollutants (HAPs). 	1-9

No.	Reporting Requirements	Equipment/ Activity
40.	Emission test results must be reported to SWCAA in writing within 45 days of test completion.	7-8

3. General Provisions

No.	General Provisions
A.	For the purpose of ensuring compliance with this Permit, duly authorized representatives of the Southwest Clean Air Agency must be permitted access to the permittee's premises and the facilities being constructed, owned, operated and/or maintained by the permittee for the purpose of inspecting said facilities. These inspections are required to determine the status of compliance with this Permit and applicable regulations and to perform or require such tests as may be deemed necessary.
B.	The provisions, terms and conditions of this Permit bind the permittee, its officers, directors, agents, servants, employees, successors and assigns, and all persons, firms, and corporations acting under or for the permittee.
C.	The requirements of this Permit survive any transfer of ownership of the source or any portion thereof.
D.	This Permit must be posted conspicuously at or be readily available near the source.
E.	This Permit will be invalid if construction has not commenced within eighteen (18) months from date of issuance, if construction is discontinued for a period of eighteen (18) months or more, or if construction is not completed within a reasonable time.
F.	This Permit does not supersede requirements of other Agencies with jurisdiction and further, this Permit does not relieve the permittee of any requirements of any other governmental Agency. In addition to this Permit, the permittee may be required to obtain permits or approvals from other agencies with jurisdiction.
G.	Compliance with the terms of this Permit does not relieve the permittee from the responsibility of compliance with SWCAA General Regulations for Air Pollution Sources, previously issued Regulatory Orders, RCW 70.15A, Title 173 WAC or any other applicable emission control requirements, nor from the resulting liabilities and/or legal remedies for failure to comply.
H.	If any provision of this Permit is held to be invalid, all unaffected provisions of the Permit will remain in effect and be enforceable.
I.	No change in this Permit will be made or be effective except as may be specifically set forth by written order of the Southwest Clean Air Agency upon written application by the permittee for the relief sought.
J.	The Southwest Clean Air Agency may, in accordance with RCW 70.15A impose such conditions as are reasonably necessary to assure the maintenance of compliance with the terms of this Permit, the Washington Clean Air Act, and the applicable rules and regulations adopted under the Washington Clean Air Act.

Air Discharge Permit 21-3469 - Appendix A
Emission Testing Requirements
Vapor Recovery Unit

1. Introduction:

The purpose of this testing is to quantify emissions of volatile organic compounds and specific toxic air pollutants emitted from the Vapor Recovery Unit (VRU) during truck rack loading and assure compliance with the emission limitations contained in this Air Discharge Permit.

2. Testing Requirements:

- a. **Testing Schedule.** Emission testing of the VRU while loading gasoline must be conducted at least once every 60 calendar months, no later than the end of the calendar month during which the initial source test was conducted. Initial emission testing of the VRU while loading denatured ethanol must be conducted no later than 90 days after commencing ethanol loading operations. Subsequent emission testing of the VRU while loading denatured ethanol must be conducted at least once every 60 calendar months, no later than the end of the calendar month during which the initial source test was conducted. Emission testing conducted more than three months prior to a scheduled due date will not satisfy the periodic source emission testing requirement unless prior written approval is obtained from SWCAA.
- b. **Test Plan.** A comprehensive test plan must be submitted to SWCAA for review and approval at least 10 business days prior to each test. SWCAA personnel must be informed at least five business days prior to testing so that a representative may be present during testing.
- c. **Test Location.** Sampling must be conducted at the Vapor Recovery Unit exhaust.
- d. **Test Runs/Reference Test Methods.** Unless otherwise specified, testing for each constituent must consist of a minimum of three sampling runs of the duration specified below.

Constituent	Test Method or Equivalent	Minimum Test Duration
Velocity/Flow Rate	EPA Methods 1 / 2, 2A, 2C, or 2D	N/A
Stack gas dry molecular weight	EPA Methods 3 or 3A	N/A
Stack gas moisture content	EPA Method 4 or wet bulb/dry bulb psychometric correlation	60 minutes for EPA Method 4, N/A for psychometric correlation
VOC ¹	EPA Methods 25A or 25B	60 minutes
Benzene, toluene, xylene, ethylbenzene	EPA Method TO-14A	60 minutes
Hexane, naphthalene	EPA Method 18	60 minutes
Ethanol ²	EPA Method 18	60 minutes

¹ While measuring volatile organic compounds while loading denatured ethanol, an ethanol calibration gas must be used on-site to calibrate the hydrocarbon analyzer or determine an appropriate response factor.

² Testing for ethanol concentration is only required when emission testing during denatured ethanol loading.

Air Discharge Permit 21-3469 - Appendix A
Emission Testing Requirements
Vapor Recovery Unit

3. Source Operation:

- a. **Source Operations.** Source operations during the emissions test must be representative of maximum intended operating conditions.
- b. **Record of Production Parameters.** Production related parameters and equipment operating conditions must be recorded during emissions testing to correlate operating conditions with emissions. All recorded production parameters must be documented in the test results report. At a minimum, the following parameters must be recorded:
 - (1) Loading rack start-ups and shutdowns and product switches, and
 - (2) Total amount of gasoline or denatured ethanol loaded during each test run.

4. Reporting Requirements:

- a. **Test Report.** A final emission test report must be prepared and submitted to SWCAA within 45 calendar days of test completion. Test reports must be provided in hard copy (paper) and an electronic format acceptable to SWCAA. Each test report must include, at a minimum, the following information:
 - (1) Description of the source including manufacturer, model number and design capacity of the equipment, and the location of the sample ports or test locations,
 - (2) Time and date of the test and identification and qualifications of the personnel involved, including SWCAA personnel who observed the testing,
 - (3) Summary of results, reported in units and averaging periods consistent with the applicable emissions standard or unit,
 - (4) Summary of control system or equipment operating conditions,
 - (5) Summary of production related parameters,
 - (6) A description of the test methods or procedures used including all field data, quality assurance/quality control procedures and documentation,
 - (7) A description of the analytical procedures used including all laboratory data, quality assurance/quality control procedures and documentation,
 - (8) Copies of field data and example calculations,
 - (9) Chain of custody information,
 - (10) Calibration documentation,
 - (11) Discussion of any abnormalities associated with the results, and
 - (12) A statement signed by the senior management official of the testing firm certifying the validity of the source test report.

- b. **Test Results.** Test results must be reported in units of ppmv and mg/L of gasoline/ethanol product loaded.

5. Changes to Testing Requirements:

Emission testing must be conducted as specified in the sections above. The Permittee may submit a written request to SWCAA for approval of minor modifications to the requirements above or the testing schedule. Upon review of the request and in accordance with EPA delegation, SWCAA will inform the Permittee in writing of any approved modifications.

Air Discharge Permit 21-3469 - Appendix B
Emission Testing Requirements
Portable Vapor Combustion Unit

1. Introduction:

The purpose of this testing is to quantify emissions of volatile organic compounds and specific toxic air pollutants emitted from the Portable Vapor Combustion Unit (PVCU) during truck rack loading and assure compliance with the emission limitations contained in this Air Discharge Permit.

2. Testing Requirements:

- a. **Testing Schedule.** Initial emission testing of the PVCU must be conducted no later than 90 days after commencing initial operation at the facility. Subsequent emission testing of the PVCU must be conducted every 60 months thereafter, no later than the end of the calendar month in which the initial emission test was performed. Emission testing may be waived or postponed if the PVCU is not operating within SWCAA's jurisdiction at the time testing is due. Emission testing conducted more than three months prior to a scheduled due date will not satisfy the periodic source emission testing requirement unless prior written approval is obtained from SWCAA.
- b. **Test Plan.** A comprehensive test plan must be submitted to SWCAA for review and approval at least 10 business days prior to each test. SWCAA personnel must be informed at least five business days prior to testing so that a representative may be present during testing.
- c. **Test Location.** Sampling must be conducted at the PVCU exhaust stack and combustor inlet.
- d. **Test Runs/Reference Test Methods.** A minimum of three 60-minute test runs must be conducted for each constituent listed below to ensure the data are representative. Compliance must be demonstrated by averaging the results of the individual sampling runs.

<u>Constituent</u>	<u>Reference Test Method</u>	<u>Test Location</u>
Velocity/flow rate	EPA Method 2A, 2B	N/A
O ₂ , CO ₂ content	EPA Method 3A	Exhaust stack
NO _x	EPA Method 7E	Exhaust stack
CO	EPA Method 10	Exhaust stack
VOC ¹	EPA Method 25A or 25B	Exhaust stack Combustor inlet
Ethanol ²	EPA Method 18	Exhaust stack

¹ While measuring volatile organic compounds while loading denatured ethanol, an ethanol calibration gas must be used on-site to calibrate the hydrocarbon analyzer or determine an appropriate response factor.

² Testing for ethanol concentration is only required when emission testing during denatured ethanol loading.

3. Source Operation:

- a. **Source Operations.** Source operations during the emissions test must be representative of maximum intended operating conditions.

Air Discharge Permit 21-3469 - Appendix B
Emission Testing Requirements
Portable Vapor Combustion Unit

3. Source Operation (con't):

- b. **Record of Production Parameters.** Production related parameters and equipment operating conditions must be recorded during emissions testing to correlate operating conditions with emissions. All recorded production parameters must be documented in the test results report. At a minimum, the following parameters must be recorded:
- (1) Loading rack start-ups and shutdowns and product switches,
 - (2) Total amount and type of product loaded, and
 - (3) Average flame zone temperature.

4. Reporting Requirements:

- a. **Test Report.** A final emission test report must be prepared and submitted to SWCAA within 45 calendar days of test completion. Test reports must be provided in hard copy (paper) and an electronic format acceptable to SWCAA. Each test report must include, at a minimum, the following information:
- (1) Description of the source including manufacturer, model number and design capacity of the equipment, and the location of the sample ports or test locations,
 - (2) Time and date of the test and identification and qualifications of the personnel involved, including SWCAA personnel who observed the testing,
 - (3) Summary of results, reported in units and averaging periods consistent with the applicable emissions standard or unit,
 - (4) Summary of control system or equipment operating conditions,
 - (5) Summary of production related parameters,
 - (6) A description of the test methods or procedures used including all field data, quality assurance/quality control procedures and documentation,
 - (7) A description of the analytical procedures used including all laboratory data, quality assurance/quality control procedures and documentation,
 - (8) Copies of field data and example calculations,
 - (9) Chain of custody information,
 - (10) Calibration documentation,
 - (11) Discussion of any abnormalities associated with the results, and
 - (12) A statement signed by the senior management official of the testing firm certifying the validity of the source test report.
- b. **Test Results.** Test results must be reported in units of ppmv (NO_x, CO outlet, VOC inlet/outlet), lb/hr (NO_x, CO, VOC outlet), destruction efficiency (VOC), and mg/L of gasoline/ethanol product loaded (VOC outlet).

5. Changes to Testing Requirements:

Emission testing must be conducted as specified in the sections above. The Permittee may submit a written request to SWCAA for approval of minor modifications to the requirements above or the testing schedule. Upon review of the request and in accordance with EPA delegation, SWCAA will inform the Permittee in writing of any approved modifications.

State Environmental Policy Act

DETERMINATION OF NONSIGNIFICANCE (DNS) – SWCAA 21-019

Description of proposal: ADP Application CL-3159: Applicant proposes to use portable vapor combustion units onsite, make minor modifications to Tank 60002, and store multiple products in existing storage tanks. The proposed project does not include changes to tanks other than Tank 60002 or existing product shipping operations. There will be no excavation or building construction associated with the proposed project. Impacts to secondary media (noise, traffic, light, stormwater, etc.) will remain unchanged from existing operations. Air emissions will be minimized through the use of process enclosure and high efficiency emission controls.

Proponent: Tesoro Logistics Operations – Vancouver Terminal (Don Hughes, Terminal Manager)

Location of proposal, including street address if any:

2211 St. Francis Lane, Vancouver, WA 98666

Lead agency: Southwest Clean Air Agency

The lead agency for this proposal has determined that it does not have a probable significant impact on the environment. An environmental impact statement (EIS) is not required under RCW 43.21C.030(2)(c). This decision was made after review of a completed environmental checklist and other information on file with the lead agency. This information is available to the public on request.

- There is no comment period for this DNS.
- This DNS is issued after using the optional DNS process in WAC 197-11-355. There is no further comment period in the DNS.
- This DNS is issued under WAC 197-11-340(2); the lead agency will not act on this proposal for 15 days from the date below. Comments must be submitted by _____.

Responsible official: Paul T. Mairose, P.E.

Position/title: Chief Engineer

Address: Southwest Clean Air Agency
11815 NE 99th St, Suite 1294
Vancouver, WA 98682-2322

Phone: (360) 574-3058, ext 130

Signature: Paul T. Mairose

Date: 7/1/2021

